

Industry-led, Elexon facilitated

# Cross Code Advisory Group #22 27 September 2023

Version 1.0

MHHS DEL1623

### Agenda (1/2)

#	ltem	Objective	Туре	Lead	Time	Page
1	Welcome			Chair	10:00-10:05 5 mins	2
2	Minutes and Actions	Approve minutes of previous meeting and review outstanding actions	Decision	Chair & Secretariat	10:05-10:15 <i>10 mins</i>	3
3	Programme Updates	Updates from MHHS Programme governance groups and the wider Programme	Information	Programme (PMO)	10:15-10:20 5 mins	6
4	Horizon Scanning Log	Updates from all Code Bodies and the Programme on changes which may impact MHHS Programme	Discussion	Programme & Code Bodies	10:20-10:50 <i>30 mins</i>	8
5	CDWG Escalations	Decision on the BSC Central Services recommendation	Decision	Programme (Andrew Margan & Chris Welby)	10:50-11:00 <i>10 mins</i>	23
6	CCAG Reporting, Risks and Milestones	<ul> <li>Overall Programme status, risks and milestones updates</li> <li>Amending Code milestones</li> <li>Mop-up planning activities</li> </ul>	Information Decision Information	Programme (Andrew Margan)	11:00-11:15 15 mins	26
7	Consequential Code Change Delivery	Consequential Code Change delivery updates	Information	Elexon, DCUSA, NGESO	11:15-11:30 <i>15 min</i> s	31
8	CDWG Update	Updates from the Code Drafting Working Group (CDWG)	Information	Programme (Andrew Margan)	11:30-11:35 5 mins	36
9	Summary and Next Steps	Summarise meeting actions and next steps	Information	Chair & Secretariat	11:43411:45 5 mins	38
10	Appendices	Appendix 1 - Code POAP Appendix 2 - Programme governance Appendix 3 - Mop-up illustrations	Information			40



# **Minutes and Actions**

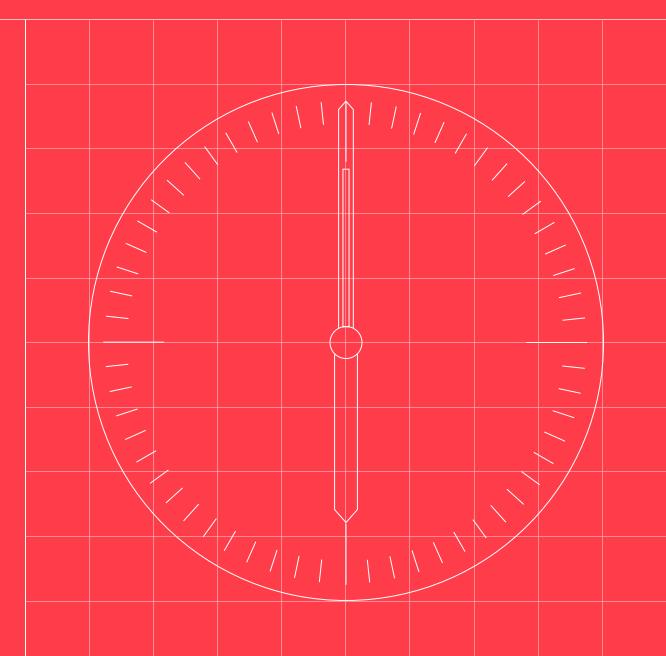
**DECISION**: Approve minutes of previous meeting and review outstanding actions

Chair & Secretariat

10 mins

2





#### Minutes and Actions (1/2)

- Approval of change marked <u>Headline Report and Minutes of CCAG meeting held 23 August 2023.</u>
- Review of outstanding actions:

Ref	Action	Owner	Due Date	Status	Update
CCAG20-02	Programme to include a list of Mop-up planning and the changes to be delivered under this.	Programme (Andrew Margan)	23/08/2023 Recommend Closed		To be covered in agenda item 7.
CCAG21-01	Ofgem to discuss putting out a statement to industry which explains the rationale behind delay of the P432 decision.	Ofgem (Sinead Quinn)	27/09/23	Recommend Closed	<ul> <li>Update from Ofgem:</li> <li>In our Send Back letter on P432 (dated 31 August 2022) we said it was desirable that a DCUSA modification should be raised "as soon as possible to resolve the issues described surrounding excess capacity charging. We consider that this DCUSA modification should come into force before the start of migration under P432".</li> <li>Ofgem approved DCP414 on 31 July 2023. It comes into force on 1 April 2024.</li> <li>If Ofgem were to approve P432, industry would require three months of preparation time.</li> <li>On that basis, Ofgem intends to make its decision on P432 at the start of January 2024.</li> </ul>
CCAG21-02	Programme to engage with Elexon regarding concerns around R0144 (linked to P459) impacts to the MHHS Programme.	Programme (Chris Welby)	27/09/23	Open	Verbal update to be provided during the meeting.
CCAG21-03	To ensure all Code Bodies are in attendance at CCAG meetings and make appropriate updates to the horizon scanning log.	Programme (Chris Welby)	27/09/23	Open	Updates provided from RECCo, BSC and the Programme. No changes to the horizon scanning log from DCUSA.
CCAG21-04	Programme to provide an update on their inputs to the horizon scanning long at subsequent CCAGs (in relation to P459).	Programme (Matt Hall)	27/09/23	Recommend Closed	To be covered in agenda item 4.



#### Minutes and Actions (2/2)

- Approval of change marked <u>Headline Report and Minutes of CCAG meeting held 23 August 2023.</u>
- Review of outstanding actions:

Ref	Action	Owner	Due Date	Status	Update
CCAG21-06	NGESO to provide further delivery updates on consequential code change at subsequent CCAGs.	NGESO (Neil Dewar)	27/09/23	Recommend Closed	Verbal update to be provided in agenda item 7.
CCAG21-07	Elexon to provide further delivery updates on consequential code change at subsequent CCAGs.	Elexon (Oli Meggitt)	27/09/23	Recommend Closed	To be covered in agenda item 7.
CCAG21-08	Programme plan to be updated to reflect Elexon's amended consequential change delivery date.	Programme (Andrew Margan)	27/09/23	Open	Code workstream milestones need to be amended first to enable the CCAG plan update. To be covered in agenda item 6.



# Programme Updates

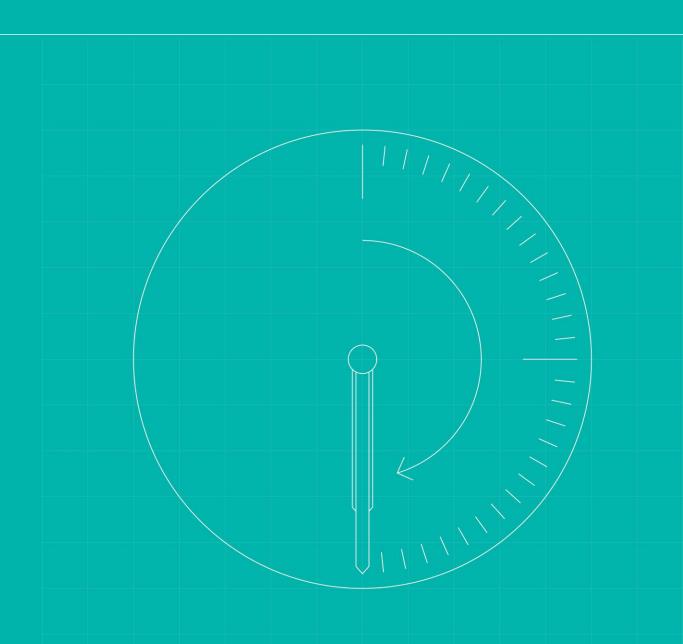
**INFORMATION**: Updates from MHHS Programme governance groups and the wider Programme

Programme (PMO)

5 mins

3





#### Level 3 Advisory Groups Updates

Governance group updates				Wider Programme updates
Programme Steering Group (PSG)	Testing and Migration Advisory Group (TMAG)	Design Advisory Group (DAG)	CrossCode Advisory Group (CCAG)	Placing Reliance Proposal for non-Systems Integration Testing (SIT)
Updates from PSG 06 September 2023 1. SIT Update: SIT consists of five	Update from TMAG 20 September 2023	Updates from DAG 13 September 2023 1. Change Request Decisions:	Update from CCAG 23 August 2023 1. Horizon Scanning Log: For the	participants: To assist participants w ho are <b>not</b> taking part in Systems Integration Testing (SIT) and w ho intend to place reliance on some, or all of the testing completed by a third
stages, with participants due to enter CIT 30 October 2023. The Programme are working to support the readiness of Core Capability Providers (Helix, DIP,	<ol> <li>Migration Thresholds and Migration Profile: The Programme provided an update on the proposed timelines for the development of the Migration Threshold artefact.</li> </ol>	The DAG approved the follow ing Programme Change Requests (CRs): • CR023 <u>Standardisation of</u> Interfaces within the Smart	DCUSA, DCP414 w as discussed and had been approved at the Authority. For REC, R0083, R0083A, R0143, R0144 w ere discussed. For	party in line with the <u>MHHS-DEL1064</u> <u>MHHS</u> <u>Placing Reliance Policy</u> , RECCo and Elexon have produced a <b>Placing Reliance Proposal Form</b> . You can view the Placing Reliance Proposal Form on the <u>Qualification page of the MHHS</u> <u>website</u> . Follow ing completion of the form, participants are requested to email their proposals to both <u>qualification@elexon.co.uk</u> and <u>performanceassurance@recmanager.co.uk</u>
St Clements, RECCo, DCC). Preparation for post M9 (SIT Start) activities (e.g. CIT intervals 2, 3, 4 and test assurance) is underway. A <u>SIT</u> <u>Tracker</u> has been produced	2. SIT Functional Test Scenarios & Cases: The Programme shared the revised delivery approach for the SIT Functional Test Scenarios & Cases.		<ul> <li>BSC, P458, P459, P460 w ere discussed.</li> <li>CDWG Escalations: CCAG members approved the CDWG recommendation of BSC and</li> </ul>	Readiness Assessment Three: On Tuesday 5 September, the Programme Party Coordinator (PPC) Team issued RA3 to participants' Principal Contacts for completion. The deadline is 17:00 on Monday 25 September, to return your completed assessment.
<ul> <li>w hich provides detail and commentary on individual testing activities as w ell as RAG statuses. The tracker w ill be updated tw ice per week.</li> <li>Qualification Testing: Elexon and RECCo provided updates on Qualification Testing timelines, tranche allocation, approach and plan, the Qualification Assessment</li> </ul>	<ol> <li>E2E Testing and Integration Strategy: The Programme provided an update on the delivery of the refreshed strategy.</li> <li>SIT CIT Test Cases: The Programme provided an update on Test Cases Batch 1 (Intervals 1 &amp; 2).</li> <li>SIT CIT Readiness Tracker: The Programme shared that the tracker w as available on the CB</li> </ol>	message for MHHS         • CR028 Corrections to EES and SDEP Requirements         • CR029 DIP LDSO Interface Processing         • CR030 Introduction of Compressed Payloads into DIP Messages         • CR031 Amending Transition Design Milestone Description	<ul> <li>RED Registration Code Artefact approval.</li> <li>3. CCAG Reporting, Risks and Mile stones: The Programme provided a status summary on code drafting activities and August deliverables, Programme milestone changes, top Programme risks related to CCAG and the DCUSA consequential change status</li> </ul>	<ul> <li>Guidance Documents:         <ul> <li>SIT Tracker: This Tracker is used to monitor and document the progress of all the test dependencies related to the start of Component Integration Testing (CIT), and all intervals and SIT stages that are to follow. The Tracker will be updated every Thursday, and uploaded onto the <u>SIT Tracker page of the Collaboration Base</u>.</li> </ul> </li> <li>ISD Sample Files to be used for CIT: Industry Standing Data (ISD) is a new set of common data required by Programme participants, and is being introduced by the Programme to replace the legacy Market Domain Data. To access the files and for more information, visit the Industry Standing Data page</li> </ul>
Document (QAD), placing reliance, and risks/dependencies. Work is underw ay by Code Bodies to confirmSIT equivalence and placing reliance arrangements. Tranche allocations will be on a first come/first served basis, and participants are encouraged to consider the realistic dates to under qualification and submit their intentions to qualify to the	<ul> <li>here and is being updated w eekly.</li> <li>Qualification Update: The Elexon Qualification Lead provided an update on QWG.</li> <li>IPA Test Assurance Update: The IPA provided an update on P1 and P2 Test Assurance.</li> <li>3 Month Milestone Look Ahead &amp; Milestone Changes: The TMAG approved milestone changes to the Programme Plan.</li> <li>Top Programme Risks related to</li> </ul>	<ul> <li>the DES196 D-Flow and Interface Mapping</li> <li><b>3.</b> Design (DIN): The next scheduled design release is Interim Release (IR) 5 on 04 October 2023. The deadline for objections is 20 Septembr</li> </ul>	<ul> <li>report.</li> <li><b>4.</b> NGESO Delivery Update: NGESO provided an overview of the challenges facing CUSC charging and their proposed solutions.</li> <li><b>5.</b> Elexon Delivery Update: Elexon shared the outline and key steps of their CCC path for the performance assurance areas.</li> <li>CCAG papers available here</li> </ul>	<ul> <li>DIP Guidance: We've published materials to support all Programme participants in understanding their journey into the Data Integration Platform (DIP). These can be view ed on the DIP page of the MHHS website.</li> <li>Testing and Qualification of MDR and Smart Data Services: The Programme published the Meter Data Retrieval (MDR) Testing and Qualification document to provide clarity on the current approach to testing MDR services and the Code Bodies approach to Qualification. You can view the MDR Testing and Qualification document on the Testing Overview page of the MHHS website, website, which includes current assumptions and risks.</li> </ul>
Code Bodies with any preferences. PSG papers available <u>here.</u>	TMAG papers available <u>here</u>	2023. IR5 will form the build		Upcom ing events: •27 September: Cross Code Advisory Group (CCAG) •27 September: Security Design Working Group (SDWG)

PROGRAMME Industry-led, Elexon facilitated

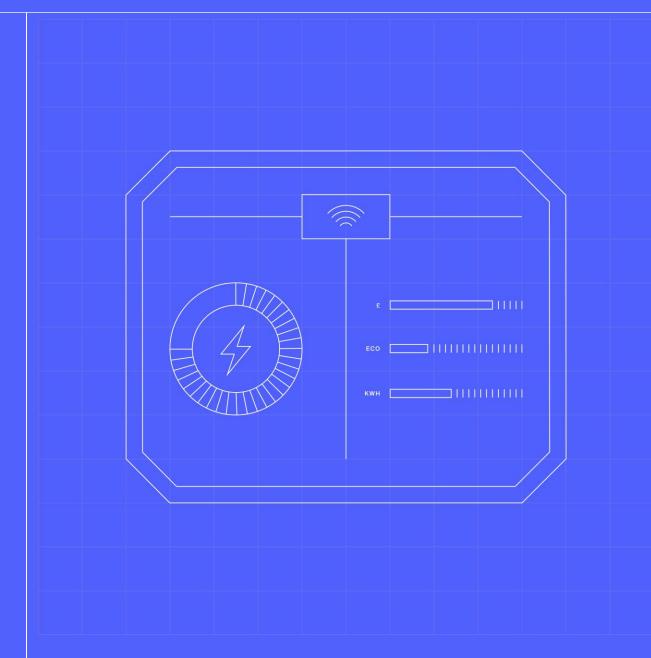
# Horizon Scanning Log

**DISCUSSION**: Updates from all Code Bodies and the Programme on changes which may impact MHHS Programme

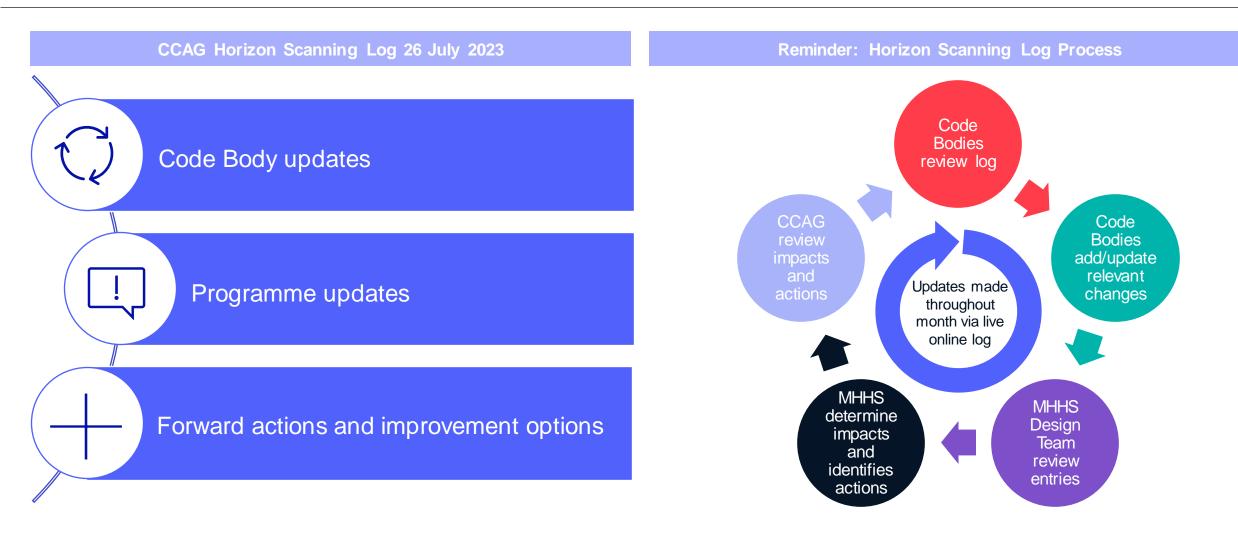
Programme & Code Bodies

30 mins





#### Horizon Scanning Log



Live log available on the <u>Programme Collaboration Base</u> – please contact <u>PPC@mhhsprogramme.co.uk</u> if you require access

Direct link: MHHS-DEL387 CCAG Code Change Horizon Scanning Log v1.0



<b>Change Title</b>		Issue 109 'Treatment of domestic solar self-consumption within Settlement'						
Change Summa	ary:	instantaneous b energy over a S generation and management. T or deficit over a As an Issue, this	The current Boundary Point Settlement Metering System measures electricity Import and Export on an instantaneous basis. This means that even if a household generates and consumes equal amounts of energy over a Settlement Period, they can still incur charges due to momentary imbalances between generation and consumption. As a result, customers may face higher bills and complexities in energy management. The current system also poses challenges in accurately reflecting the true energy surplus or deficit over a given settlement period. As an Issue, this group will make a recommendation whether any changes should be raised and if so when. We currently believe any changes should target implementation post-MHHS go-live.					
Stakeholder positions:		TBC						
Date raised	8 Sep 2023	Status	Workgroup Assessment	Decision date	n/a – an Issue not a change	MHHS Impact	Likely	



### Horizon Scanning Code Body Change Update BSC (2 of 6)

ChangeTitle		P432 'Half Hou	rly Settlement fo	r CT Advanced N	letering Systems	5'	
Change Summary:		Existing CT Advanced Meters settling Non-Half Hourly (NHH) are required to move using the Change of Measurement Class (CoMC) process to settle HH by MHHS Milestone M14 and all new connections for CT Advanced Meters will be required to settle HH from three months after approval. Ofgem now expect to make a decision in January 2024.					
Stakeholder positions:		The BSC Panel recommends approval of P432 and implementation 3 months after approval. Majority of respondents support P432 approval. Suppliers generally against, Supplier Agents generally supportive.					
Date raised	2 Dec 21	Status	With Ofgem for decision	Decision date	15 Jan 24	MHHS Impact	No – MHHS assume P432 will be approved



Change Title		P455 'On-Site Aggregation as a method to facilitate Third Party Access'							
Change Summa	ary:	This Modification seeks to establish a more cost effective and efficient method for delivering Third Party Access on private networks that include domestic and small business customers. It does so by enabling aggregated meter data from sub meters on private networks to be submitted into Settlement in lieu of data from Settlement meters installed at the Boundary Point.							
		First Workgro	up meeting held on <sup>•</sup>	12 September to	o review the Terms of	of Reference.			
		Implementation to be updated Our understant intent of the prover from the	on Date, the BSC an Inding is that Third Pa rocesses and rules a legacy code artefac	d Retail Energy arty Access to p are not changing ts to the new co	current MHHS desig Code (REC) MHHS rivate networks is no g. However, the arra de artefacts as part as the P455 solutio	code drafting ma ot part of the MHH ngements will nee of the MHHS cod	y need S design, as the ed to be carried		
Stakeholder positions:		TBC							
Date raised	8 June 2023	Status	Workgroup Assessment	Decision date	~March 2024	MHHS Impact	No CR needed		



### Horizon Scanning Code Body Change Update BSC (4 of 6)

ChangeTitle		P458 'Introducing Data Controller and Processor Obligations in the BSC for MHHS Testing'						
Change Summa	ary:	The Modification aims to address the need for sharing personal information in the Balancing and Settlement Code (BSC) for Market-wide Half Hourly Settlement (MHHS) testing. It will avoid the need for bilateral agreements between MHHS and testing participants. The Modification is currently with Ofgem for decision with a BSC Panel recommendation to approve. Ofgem have been asked to make a decision ASAP and by no later than 31 October 2023.						
Stakeholder positions:		Panel recommend approval 5 WDs after approval Majority of consultation respondents supportive						
Date raised	13 July 2023	Status	With Ofgem for decision	Decision date	By 31 Oct 23	MHHS Impact	No CR needed	



ChangeTitle		P459 Allowin	g different Supplie	er Agents to be a	appointed to Impo	rt and Export MS	lDs		
Change Summa	ary:	Good Energy raised P459 on 3 August, following Ofgem's rejection of its associated sandbox application. Ofgem rejected Good Energy's sandbox application as they were "not persuaded that a trial is necessary, and believe these benefits would be better realised by Good Energy raising modifications to the BSC and REC."							
			A consequential change will be required to REC and possibly SEC and DCUSA. A consequential MHHS CR will also be required. These impacts will be considered once the solution has been worked up.						
		MSIDs apply we able to appoin preventing the The impacts of First Workgrou	tion would allow Sup where Data Commu at different Supplier A suse of Export MSIE on MHHS has been i up planned for Septe re a BSC Modificatio	nications Compa Agents across In Os for small-scal ncluded as a Wo ember. However	any (DCC) enabled an port/Export MSIDs e microgeneration. orkgroup Terms of R , an alternative solu	smart meters are i will enable it to re Reference. tion has been put	installed. Being move a barrier forward that		
Stakeholderpos	sitions:	TBC							
Date raised	3 August 2023	Status	Workgroup Assessment	Decision date	~June 2024	MHHS Impact	CR needed: Design impacted		
MHHS									



ChangeTitle		P460 'Amend the responsibility to propose and consult on a MHHS Migration Plan'						
Change Summary:		P460 aims to change responsibility for proposing, consulting on and obtaining approval of the Market- wide Half Hourly Settlement (MHHS) Migration Plan from BSCCo to the Market-wide Half Hourly Settlement Programme (MHHSP). The MHHS Programme plan already reflects this position.						
Stakeholder positions:		Panel recommend approval 5 WDs after approval Consultation respondents support proposal						
Date raised	10 August 2023	Status	With Ofgem for decision	Decision date	ТВС	MHHS Impact	No impact	



ChangeTitle		R0083 and	R0083 and R0083A - Changes to Supply Number Format for MHHS							
Change Summary:		accommo Hourly Set	R0083 seeks to replace the Data Items which make up the top line of the Supply Number format, to accommodate that the existing Data Items will no longer be available under the new Market-wide Half Hourly Settlement design. R0083A seeks to remove the top line.							
Stakeholderpos	sitions:	Mixed sup	port, with greater suppo	rt for Original rath	er than Alternative	)				
Date raised:	17/11/21	Status:	Awaiting Authority Decision	Decision date:	20/10/2023	MHHS Impact	Of interest			
ChangeTitle		R0062 - R	R0062 - Removal of ERDA meteringPointEnergyFlow change restriction							
Change Summary:		improve da only restrice Update 20 Programme essential	ge looks to allow DNOs ata accuracy without rec ction. <b>0/09 – Impact assessm</b> <b>ne. Party impact asses</b> for the Change Propo hnical solution.	uiring a new RMF ent period has s ssment to be trig	P. The MHHS Des tarted including a gered by 19/10. In	ign reflects the cu assessment by the aclusion in MHH	rrent one-time he MHHS S design is not			
Stakeholderpos	sitions:	DNOs and	DNOs and Suppliers supportive							
Date raised:	28/02/22	Status:	Under Development	Decision date:	TBC	MHHS Impact	Direct impact			



Horizon Scanning Code Body Change Updates REC – Existing (2/5)

ChangeTitle			ommissioning of Wor ordinator (CMRC)	ks using shared	Meter Operator s	ervices by the C	rowded Meter	
Change Summa	ıry:	This Change Proposal will introduce new processes which will allow a Crowded Meter Room Co- ordinator (CMRC) to contract with a REC accredited MEM to act on behalf of the CMRC, so that they may resolve issues on behalf of all Registered Suppliers within that meter room. The MEMs undertaking this work on behalf of the CMRC will be referred to as the Crowded Meter Room MEM. Update 20/09 – Consultation closed and final assessment in progress. CP Plan under review to consider pushing back decision to incorporate information from R0132 impact assessments on the Market Participant Role Code or to allow for Elexon to confirm an alternative.						
Stakeholderpos	sitions:	Supportive but concerns on wider solution and regarding implementation due to reliance on the availability of a new market role codes						
Date raised:	21/04/22	Status:	<b>Final assessment</b>	Decision date:	TBC	MHHS Impact	Of interest	
Change Title		R0117 - Retrospective Implementation of Distribution Code Use of System Agreement (DCUSA) DCP 383						
Change Summa	ıry:	associated as Supplie Specification the REC contents	mplemented in Februa I metering equipment as rs, DNOs and IDNOs, h on, Meter Equipment M onsequential change th /09 – Consultation clo	s part of a service nowever, as part o anagers (MEMs) a at will provide the	alteration. DCUS f the legal text and are also impacted associated MEM	A impacted parties I changes to the D . This Change Pro process.	were identified Data	
Stakeholderpos	itions:	MEMs are supportive as they are currently receiving the new flow (D0395) but have no process						
Date raised:	12/05/23	Status:	<b>Final Assessment</b>	Decision date:	11/10/2023	MHHS Impact	Of interest	

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ChangeTitle		R0132 - Change the Logical Format of the J0001 (DI50001) 'Market Participant Role Code' data item to Char(2)							
Change Summa	Summary: Raised by Elexon to enable future additional role codes to be created. The proposed solution is change the logical format of the J0001 (DI50001) from one to two characters. The data item is in one REC Market Message (Green Deal MDD). All DTN exchanged REC-owned Market Mes feature the data item in the header and footer of the file. This will impact all stakeholders sendin receiving REC-owned Market Messages. Update 20/09 – The Initial Assessment Report and Change Proposal Plan were approved Change Panel on 19/09. The Service Provider impact assessment has been triggered. The change is following an Urgent timetable.					item is included ket Messages rs sending and <b>proved by REC</b>			
Stakeholder positions: Feedback on needing more information on alternative solutions considered by Elexon and implementation of June 2023.					and the targeted				
Date raised:	23/06/23	Status:	Under Development	Decision date:	TBC	MHHS Impact	Of interest		



<b>Change Title</b>		R0139-A	R0139 - Alignment of Market Message D0225 'consent to share flag' to support PSR data sharing							
Change Summa	ary:	data obta to reflect Water UK between I	hange Proposal looks to update the definition of the PSR flag J2208, 'Consent to share btained,' of Market Message D0225 'Priority Service Details' (Market Message ID MM00128) ect the different legal bases for its use. This relates to a Energy Networks Association and UK project to enable two-way data sharing of Priority Services Register (PSR) data en Distribution Network Operators (DNOs) and water companies.							
Stakeholder positions: Distribution Networks Operators are supportive										
Date raised:	17/04/23	Status:	New CP	Decision date:	TBC	MHHS Impact	Of interest			



For information: Horizon Scanning Log updated with impacts:

- R0062 Removal of ERDA meteringPointEnergyFlow change restriction
- R0095 Changes to allow DNOs to reinstate disconnected MPANs
- R0117 Retrospective Implementation of Distribution Code Use of System Agreement (DCUSA) DCP 383
- R0132 Change the Logical Format of the J0001 (DI50001) 'Market Participant Role Code' data item to Char(2)
- R0143 New value for Site Visit Check Code (J0024)



### Horizon Scanning Log Updates - Programme (1/2)

ltem No.	Detail	Raised by	Date raised	Programme comments	Action required	Status
R0083	Changes to supply number format for MHHS	RECCo	13-Jan-23	No impact on design. Support progression.	Testing to confirm no impact.	Open
R0083A	Changes to supply number format for MHHS (Alternative)	RECCo	13-Jan-23	No impact on design.	Testing to confirm no impact.	Open
R0095	Changes to allow DNOs to reinstate disconnected MPANs	RECCo	19-Apr-23	Programme design impacts dependent on solution proposal	Testing to confirm no impact.	Open
R0101	Revision of the implementation date and approved solution for R0021	RECCo	19-Apr-23	No impact on design.	Testing to confirm no impact.	Open
R0102	Revision of the approved solution for R0032	RECCo	19-Apr-23	No impact on design.	Testing to confirm no impact.	Open
R0043	Commissioning of works by the crow ded meter room coordinator to resolve issues in crow ded meter rooms	RECCo	24-May-23	No impact on design.	Testing to confirm no impact,	Open
R0109	Aligning electricity and gas timescale requirements for sharing MTD information	RECCo	18-Jul-23	Potential Change to Operational Choreography. Aw ait proposed solution to review	Testing to confirm no impact.	Open
R0121	SDEP review improvements (1) – process types and escalations	RECCo	18-Jul-23	No impact on design.	Testing to confirm no impact.	Open
R0117	Retrospective implementation of distribution code use of system agreement DCP 383	RECCo	18-Jul-23	w hatever the interaction betw een the Metering Serivce and this new 3rd party - the Metering Service w ould be obliged to submit the change of meter location per the current MHHS defined process	Testing to confirm no impact.	Open
R0132	Change the logical format of the J0001 (DI50001) 'Market Participant Role Code' data item to Char(2)	RECCo	18-Jul-23	Programme CR required to progress the update to the ISD documentation.	RECCo to raise a Programme CR.	Open
R0133	Consequential cross-code change for BSC P441 – complex site classes creation	RECCo	18-Jul-23	No impact on design.	Testing to confirm no impact.	Open
P459	Allow ing different Supplier Agents to be appointment to Import and Export MSIDs	Good Energy	03-Aug-23	The MHHS design already allow s for different suppliers for Import and Export MPANs. Any alternative solution could have a large impact on the MHHS Design and the code changes that are being applied, likely delaying go live and benefit realisation. We will continue to monitor the change	Good Energy to raise a Programme CR.	Open



### Horizon Scanning Log Updates - Programme (2/2)

ltem No.	Detail	Raised by	Date raised	Programme comments	Action required	Status
R0093	Uplift to CSS Maximum Demand Volumes during MHHS Migration Period	RECCo	15-Mar-23	Potential impact on MHHS if not implemented.	Monitor developments. Engage with RECCo where required.	Open
R0097	Consequential changes for CSS smart meter data retriever appointments	RECCo	15-Mar-23	Potential impact on MHHS if not implemented.	Monitor developments. Engage with RECCo where required.	Open
DCP424	Use of system charging for complex sites	DCUSA	18-May-23	No direct impact on design currently identified (TBC).	Design to confirm no Programme impact.	Open
P460	Amend the responsibility to propose and consult on an MHHS Migration Plan	BSC Panel	10-Aug-23	No impact to the Programme perse, as this change aligns the BSC C12 to what Migration activity the Programme will be performing and to ensure the budget is allocated appropriately.		Open
P455	One-site aggregation as a method to facilitate third party access	Emergent Energy	08-Jun-23	No direct impact on MHHS Programme expected (TBC).	Design to confirm no Programme impact.	Open
P458	Introducing Data Controller and Processor Obligations in the MSC for MHHS Testing	BSC Panel	13-Jul-23	N∕a - w ith Ofgem.		Open
R0143	New value for Site Visit Check Code (J0024)	RECCo	22-Aug-23	Not believed to have a Programme impact as we do not restrict any check code values.		Open
R0144	Allow ing different MEMs to be appointed to Import and Export Metering Points	RECCo	22-Aug-23	Programme Impact as per P0459.		Open



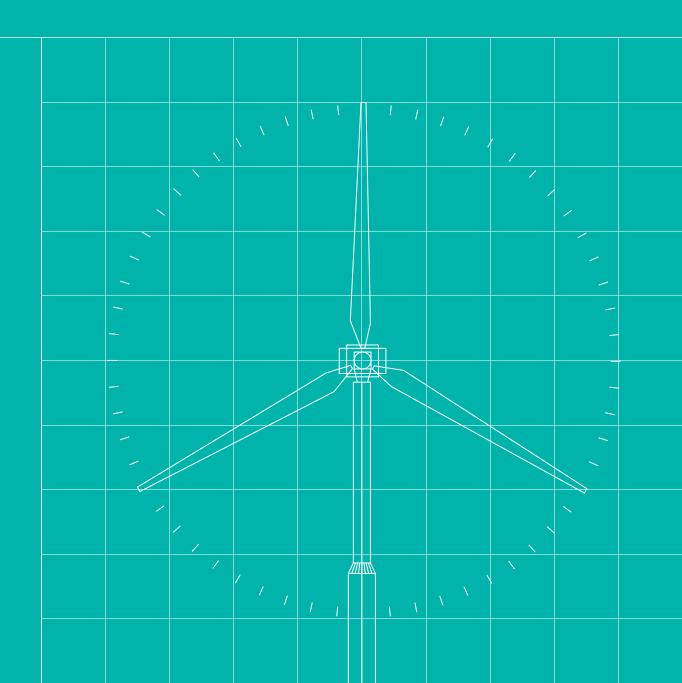
# **CDWG Escalations**

**DECISION:** Decision on the BSC Central Services recommendation

Programme (Andrew Margan & Chris Welby)

10 mins





### **BSC Code Artefacts – BSC Central Services**

BSC Central Services drafting status:

Ready for CCAG Approval

Topic Area	BSC Document/Section	Status	BRAG	Current issues
	BSC Central Services – Service Descriptions	Approval		0 issues
BSC Central Services	BSCP703 – BSC Central Services for Migrated Market-wide Metering Systems	Approval		0 issues
	Section S – Supplier Volume Allocation	Approval		0 issues
	Annex S-3 – Supplier Volume Allocation Rules for MHHS Metering Systems	Approval		0 issues





## **CDWG Recommendation**

Tranche 2 BSC Central Services Code Artefacts have been created, refined and the code activity is complete

The Code Artefacts have been translated from the current MHHS Design and reviewed by Programme Participants and are ready to be conditionally approved by CCAG. Artefacts may be subsequently updated during the Mop-up tranche

The MHHS Programme requests that CDWG recommends BSC Central Services Code Artefacts are sent to CCAG for their consideration

## The recommendation is -

Based on the MHHS Design baseline, the BSC Central Services Code Artefacts have been translated accurately (subject to CRs and DINs) and are ready to be CCAG approved, published and where relevant updated during the later Mop-up tranche



## CCAG Reporting, Risks and Milestones

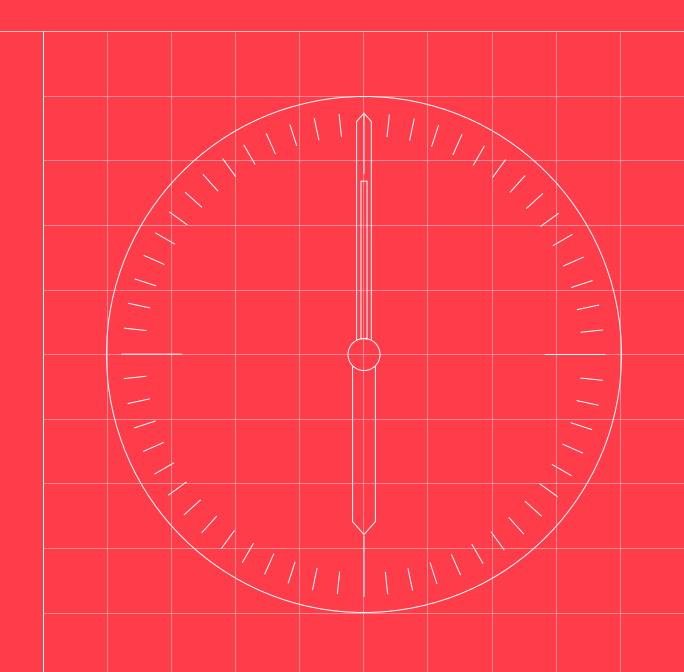
### **INFORMATION / DECISION:**

- Overall Programme status, risks and milestones updates
- Amending Code Milestones
- Mop-Up update

Programme (Andrew Margan)

### 15 minutes





8	Drafting Milestones	Baseline date	Forecast date	Status
Overall Status	Data Services approved at CCAG	24/05/23	24/05/23	Complete
	Metering Services approved at CCAG	24/05/23	24/05/23	Complete
	Registration approved at CCAG	23/08/23	23/08/23	Complete
	BSC Central Services approved at CCAG	27/09/23	27/09/23	Green
	Governance and Qualification approved at CCAG	22/11//23	22/11/23	Green
<ul> <li>Tranche 3, Migration, Governance/Qualification consultation comments have been triaged and the updated text and comments log will be published for the assurance stage refinement process</li> <li>Interface/Data Specification drafting activity and Transition text drafting continues and is on track to be</li> </ul>	Transition Text and Interfaces approved at CCAG	24/01/24	24/01/24	Green
	Topic Area Mop Up approved at CCAG	13/05/24	13/05/24	Green
	Consequential Change approved at CCAG	13/05/24	13/05/24	Green
	Finalise and consistency check approved at CCAG	23/08/24	23/08/24	Green
	Code changes baselined (M6)	23/08/24	23/08/24	Green
	SmartMeters Act powers enabled (M7)	06/12/24	06/12/24	Green
	Code changes delivered (M8)	07/03/25	07/03/25	Green



#### Top Programme Risks related to CCAG

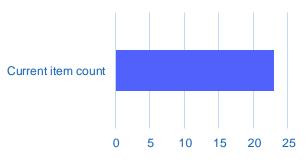
Risk/Issu e ID	<b>Risk description</b>	Risk impact	RAG	Mitigation
R485	The re is a risk that the Design or queries related to Design are not completed or provided in time and as a result do not provide the information required to enable Code drafting delivery			<ol> <li>Design process (DIN Process) set up to resolve Design queries</li> <li>Amend Code Drafting Plan to a ccommodate outstanding Design areas</li> <li>Monitor DIN Volumes</li> <li>Code is baselined against a point in time and after this time, changes are picked up by a CR or post M6 agreed process.</li> </ol>
R202	identify changes to baselined code and require	This may result in additional time being required to deliver code updates, delaying M6 and/or M8		<ol> <li>Monthly meeting in place between Test and Code to monitor likely volume of changes to Design and by a ssociation Code</li> <li>To ensure the change control process is followed correctly and test item volume known by Code team</li> </ol>
R355	solutions are not approved by responsible	Delays to the Programme in drafting and subsequently approving consequential change, impacting M6		1)Monthly meeting in place between Test and Code to monitor likely volume of changes to Design and by a ssociation Code 2) To ens ure the change control process is followed correctly and test item volume known by Code team
R354		Delays to the programme in accommodating industry change		<ol> <li>Monitor Horizon s canning in CCAG</li> <li>Programme has set an <u>optimum process for progressing external</u> change (that impacts MHHSP to learn the lessons from DCUSA DCP415). This has been added to CR027 and is managed via horizon scanning and CC process</li> <li>External change is triaged and assessed so that the appropriate part of the business can manage or engage the external change process - PMO Change Control lead assessing with workstream leads via Horizon Scanning</li> </ol>
R402	changes using their SCR powers rather than Smart Meter act powers, adds risk and	Us ing SCR powers means that e ach code will have to raise a SCR mod and consult, whereas using SMA powers Ofgem would do one consultation.		<ol> <li>Monitor plan to ensure SCR powers don't delay M7/M8</li> <li>Monitor compressed SCR mod timescales to reduce timelines</li> <li>Code Bodies follow MHHSP/Ofgem SCR plan</li> </ol>

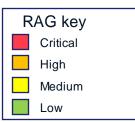
#### CCAG related-risks RAG



High risks • Medium risks • Low risks

#### CCAG risk count







## Mop-Up Approach and Controls

## Approach

- The activity will be split into two areas; 1) BSC artefacts we have not currently amended and 2) artefacts we have previously created or amended
- Every approved DIN will be tracked to a Code change
- The December consultation should mean Code artefacts will reflect the Baselined Design up to IR6
- The February consultation will pick up any subsequent Design changes and any last remaining Code artefacts

## Controls

- The Code Change Control Log, will be populated with every approved DIN and other changes to ensure identified changes are tracked to a Code change
- Previously approved Code artefacts are version controlled and can only be formally updated through industry consultation followed by CCAG approval



## Amending Plan Milestones from Tier 2 to Tier 3 – CCAG Decision

## **Complication Background**

- Code milestones below the Tier 1 milestone (M6) are categorised as Tier 2 milestones
- Tier 2 milestones are defined as milestones, which impact multiple workstreams
- Tier 2 milestones, require a CR to amend them, and for the CR to be approved at the appropriate Level 2 or Level 3 decision group
- Tier 3 milestones are owned and managed by the appropriate Level 3 decision group eg CCAG
- To re-categorise the Code milestones from Tier 2 to Tier 3, CCAG and PSG recommendation/approval is required

## **MHHS Code Workstream Position**

- The Code workstream believes the lower-level Code milestones should be categorised as Tier 3 milestones
- This will mean that CCAG own the milestones and to change them a CR is not required

### Recommendation

- It is therefore requested that CCAG consider the above position and make a recommendation to the CCAG chair if the milestones should be updated from Tier 2, to Tier 3
- If recommended by CCAG, the request will need to be escalated by the Chair to PSG for their approval



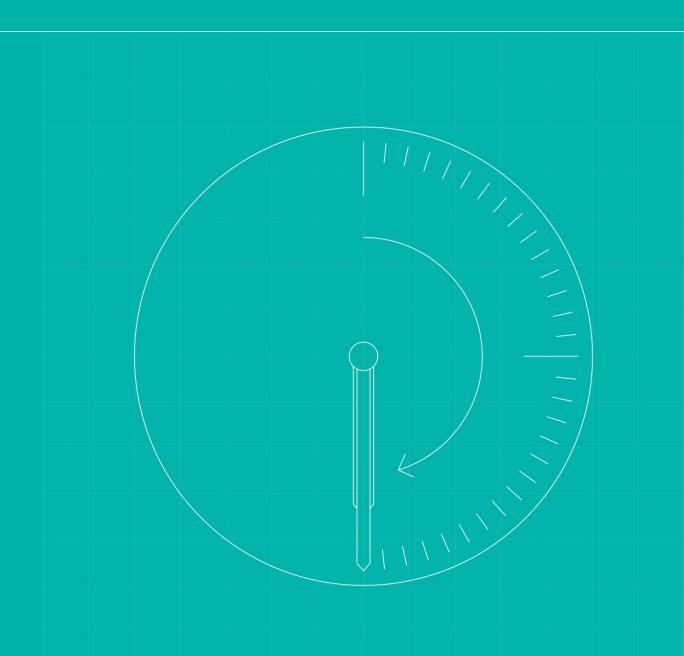
# Consequential Code Change Delivery

**INFORMATION**: Updates from Code Bodies on Consequential Code Change delivery *Code Bodies (Elexon, DCUSA, CUSC)* 

15 mins

7





### **Consequential Change – Performance Assurance (1) on track**

		Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24
Supplier Charges,	Code Design & Industry Engagement							
Trading Disputes, Qualification	Code Drafting							
Qualification	Define System Requirements							
	Review of Code Drafting							
	Updates following reviews (inc consolidation)							
	PAB Endorsement						0	
	Deliver to MHHSP							•

		Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24
Performance Standards,	Code Design & Industry Engagement							
Performance Monitoring (inc. Peer Comparison,	Code Drafting							
Material Error Monitoring,	Define System Requirements							
PARMS)	Review of Code Drafting							
	Updates following reviews (inc consolidation)							
	PAB Endorsement						$\bigcirc$	
	Deliver to MHHSP							

PAB Meeting: 14 December 2023

Delivery date: 26 January 2024

### **Consequential Change – Performance Assurance (2) on track**

		Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24
Section Z Changes	Code Drafting							
	Review of Code Drafting							
	Updates following reviews (inc consolidation)							
	PAB Endorsement						$\bigcirc$	
	Deliver to MHHSP							•

		Jul-23	Aug-23	Sep	-23	Oct-23	Nov-23	Dec-23	Jan-24
BSC Audit,	Review of any changes needed								
TAM, Breach & Default,	Determine scope								
Bulk Change of Agent	Code Drafting								
	Review of Code Drafting								
	Updates following reviews (inc consolidation)								
	Deliver to MHHSP								•

PAB Meeting: 14 December 2023

Delivery date: 26 January 2024

20/09/2023

### **DCUSA Consequential Change**

The DCUSA changes are categorised into two parts:

- Housekeeping changes to align with the new terminology introduced by the MHHS Programme; and
- Consequential changes the removal or addition of obligations to cater for the Programme changes but has a material impact on the current DCUSA legal text

The DCUSA transitional text caters for the existing and new MHHS arrangements (and not the end state) for both housekeeping and consequential changes within one document

A housekeeping change will be required at the end of the Programme to remove terminology no longer required

Feedback provided to the MHHS Design following CR19 and CR27 submissions. Risk data flow items will not be known for consultation.

The changes are on track to be consulted on in October. If there are any outstanding drafting, these can be picked up via a later consultation (December)



### **NGESO** Consequential Change

## Timeline (Indicative) - Verbal Update

Solution	Action	Delivery Timeline
TNUoS Task Force	<ul> <li>Phase 1 -Develop methodology to come up with a demand number</li> <li>Phase 2 – Develop approach on how should it be charged</li> </ul>	<ul> <li>Earliest implementation date - April 2025</li> <li>Requested at industry forum to mimic MHHS timelines</li> </ul>
CUSC	<ul> <li>Amend CUSC to remove NHH references</li> <li>Ensure Legal have reviewed before submission.</li> </ul>	<ul> <li>February 2024 for consultation and to meet M6</li> <li>To be implemented in April 2025 for M11</li> </ul>



# CDWG Update

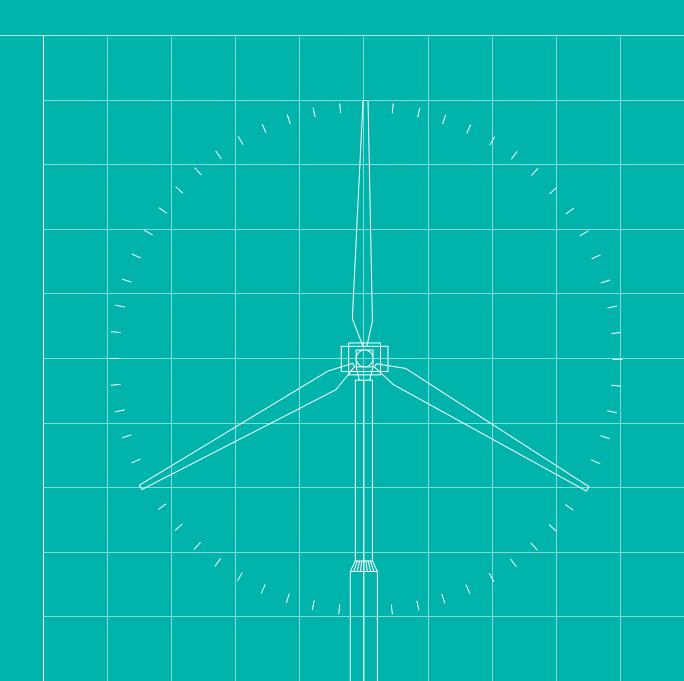
**INFORMATION**: Updates from the Code Drafting Working Group (CDWG)

Programme (Andrew Margan)

5 mins

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#### **CDWG Updates**

Update

## September CDWG update

## October CDWG tasks

## Upcoming agenda items

#### CDWG Discussion Topics September

- Provided Tranche 3 Migration Governance and Qualification consultation update
- Provided Tranche 4 Interface, Transition text and Mop up approach update
- Provided consequential code change update

#### **CDWG Key October tasks**

- Provide Interface/Data Spec and Transition text consultation update
- Provide updates Mop up drafting



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ference

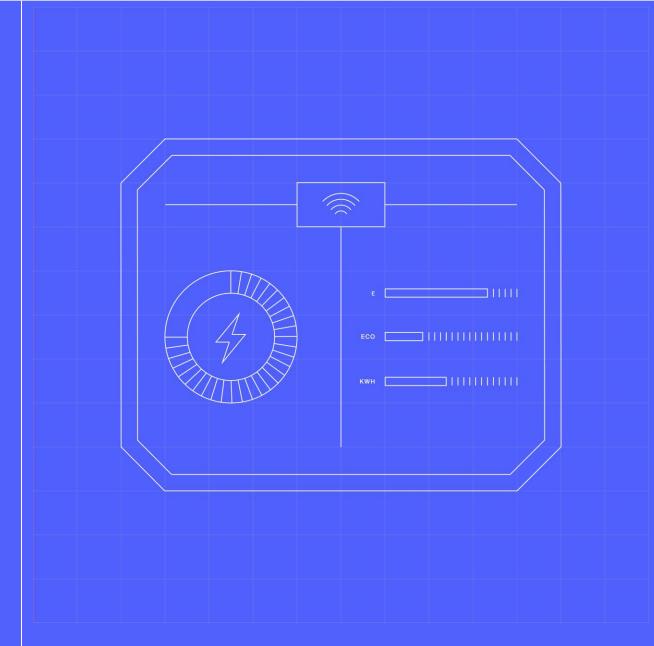
## Summary and Next Steps

**INFORMATION**: Summarise meeting actions and next steps

Chair & Secretariat

5 mins





#### Next steps

- Secretariat to confirm actions and decisions from meeting
- Next CCAG meeting 25 October 2023 at 10:00am
- Next CDWG1 meeting **10 October 2023** at **10:00am**
- Next CDWG2 meeting 17 October 2023 at 10:00am

Meeting dates	25 October	22 November	20 December
Relevant milestones or activities	<ul> <li>Interface/Data Specification and Transition Text consultation</li> </ul>	<ul> <li>Migration, Governance code to be approved via CCAG</li> </ul>	Mop-up consultation 1
Agenda items	<ul> <li>Interface and Transition consultation</li> <li>Mop up update</li> </ul>	<ul> <li>Migration, Governance code to be approved</li> <li>Interface and Transition update</li> <li>Mop-up update</li> </ul>	<ul> <li>Mop-up consultation 1 update</li> </ul>
Standing items	<ul> <li>Headline report and actions</li> <li>Programme updates</li> <li>Horizon Scanning Log</li> <li>CCAG Reporting</li> <li>CDWG Updates</li> <li>Next steps</li> </ul>	<ul> <li>Headline report and actions</li> <li>Programme updates</li> <li>Horizon Scanning Log</li> <li>CCAG Reporting</li> <li>CDWG Updates</li> <li>Next steps</li> </ul>	<ul> <li>Headline report and actions</li> <li>Programme updates</li> <li>Horizon Scanning Log</li> <li>CCAG Reporting</li> <li>CDWG Updates</li> <li>Next steps</li> </ul>

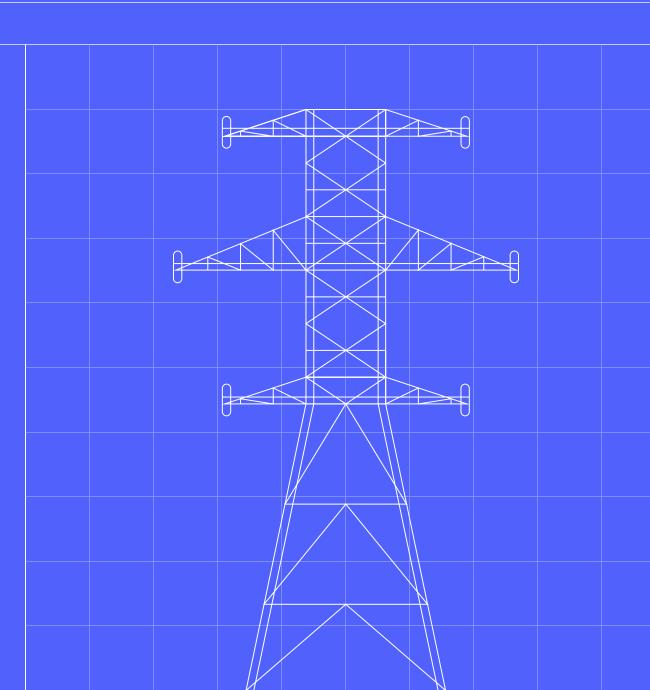


# Appendices

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- Appendix 2 Programme Governance
- Appendix 3 Mop-up Illustrations





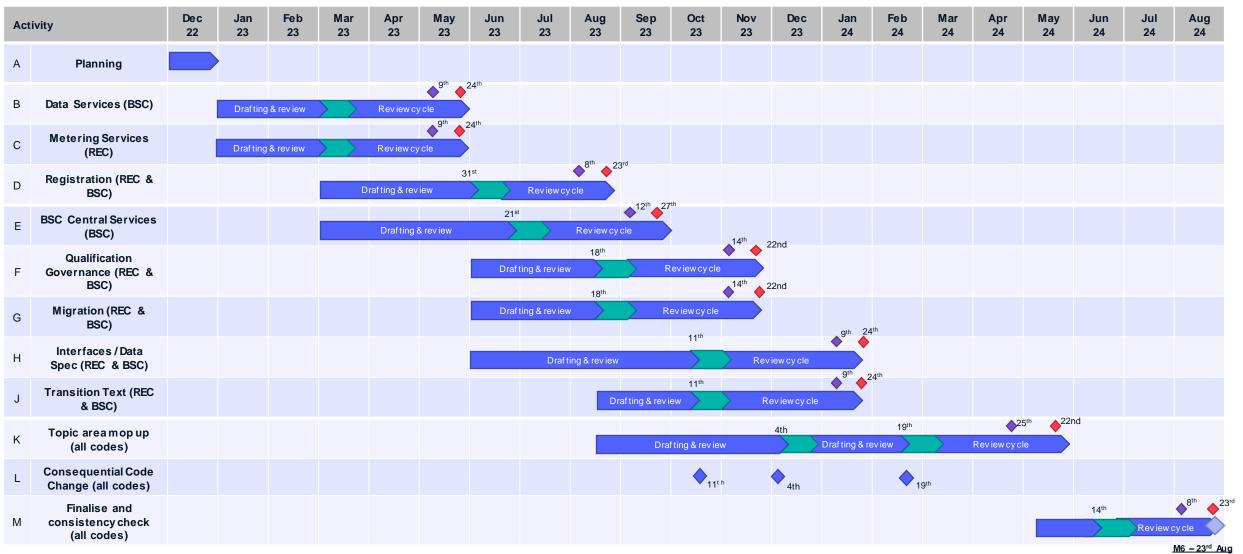
#### Appendix 1 - Code Drafting POAP

 Industry Consultation
 CCAG

 CDWG
 Consequential code change consultation

Key:





## Code Level 3 – CCAG

CCAG Role - is to oversee the development, management and implementation of MHHS Programme related Code changes to all MHHS impacted Codes to ensure Code reflects how the new MHHS TOM process and systems operate (Design)

CCAG purpose is to oversee the central coordination, monitoring and management of MHHS-related Code changes and approval of baselined MHHS code drafting to be designated by Ofgem.

CCAG duty is to ensure MHHS impacted Codes are updated and comply with the new MHHS arrangements.

The CCAG will make Level 3 decisions. The CCAG will ensure that any decisions are based on full transparency with programme participants and appropriate consultation. CCAG decisions will be by consensus and if consensus cannot be reached the Chair will make an informed decision.

Where the CCAG is presented with recommendations from lower level Cross Code Working Group(s) they will have the ability to:

- i) Accept the recommendation the proposal/recommendations are aligned to the TOM and overall objectives.
- ii) Reject the recommendation the proposal/recommendations does not align to the TOM, programme principles or requires further work/clarity.
- iii) Refer the recommendation for additional work or analysis.
- iv) Accept the recommendation, subject to additional work being completed.
- v) Refer to the PSG when the recommendation meets the threshold for Ofgem intervention or CCAG cannot reach consensus.

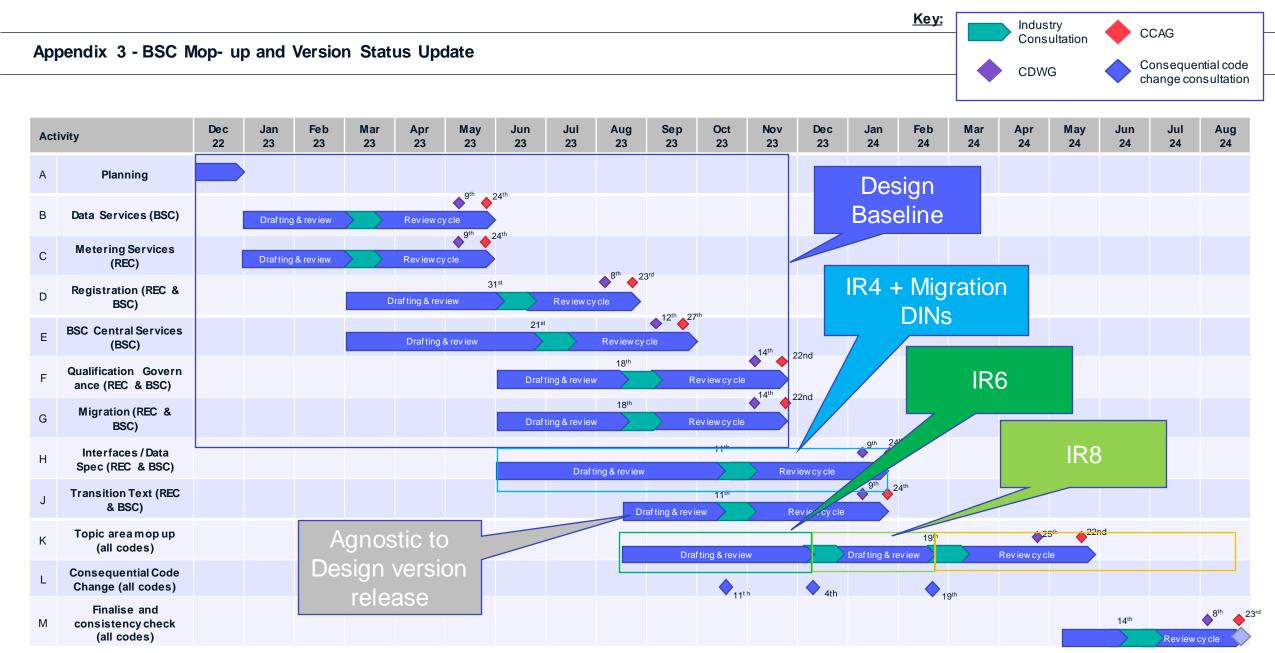


## Code Approval Process and Status

CCAG recommended Code Artefacts will remain 'live documents' which means they are not baselined until M6 final approval

- 1. The Code Artefacts remain in the public domain at all times for transparency and customer reference
- 2. Any contentious areas can be ring fenced, tracked and picked up through the mop-up process (to avoid delaying a whole tranche)
- 3. There are no plans for 'repeat' consultations, although the mop-up and finalisation/consistency tranches provide for consultations
- 4. Before M6 any changes to Design (through a CR) will need to be reflected in the Code Artefacts
- 5. Changes to approved artefacts MUST be change controlled and approved by CCAG







M6 - 23rd Aug

## Mop-Up Timelines

## Timelines

The Mop-up December consultation will update Code Artefacts to align with updated Design Artefacts (IR1-IR6)

## llistation

ndustry-led. Elexon facilitater

